National Energy Board

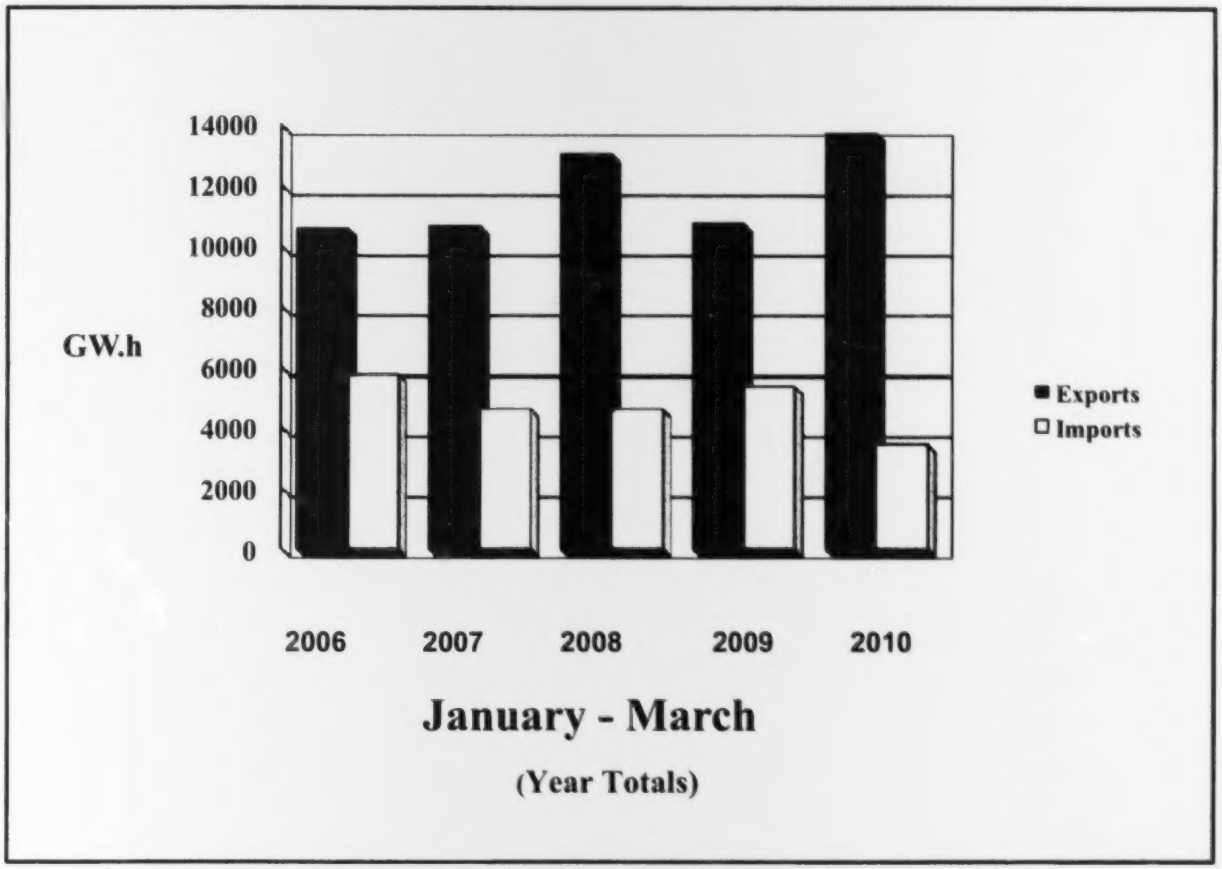
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

March 2010

Exports: **4260** GW.h
Imports: **1292** GW.h



Canada

National Energy Board
Office national de l'énergie

CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
MARCH 2010

	Exchange Type	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$) [1] MAR10	Revenue (CAN$) [1] JAN10 - MAR10	CAN$/MW.h [2] MAR10	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 135 498	3 550 409	59 254 670	192 701 815	40.89	40.74
	Interruptible	3 124 446	10 213 171	116 430 217	460 615 143	37.23	40.63
	Non-Revenue	180 827	311 361	0	0	0.00	0.00
	Service	30 587	44 873	842 212	1 336 222	27.53	28.23
	Inadvertent	31 781	271 162	0	0	0.00	0.00
Total Exports		**4 503 139**	**14 390 976**	**176 527 099**	**654 653 180**	**36.33**	**39.72**
Total Sales - Firm and Interruptible		4 259 944	13 763 580	175 684 887	653 316 958	38.21	40.67
Imports of Electric Energy	Non-Revenue	2 180	28 556	0	0	0.00	0.00
	Purchase	1 292 349	3 456 404	47 971 020	147 080 102	37.12	34.89
	Service	380	27 553	11 424	1 030 732	30.06	34.36
	Inadvertent	24 285	261 283	0	0	0.00	0.00
Total Imports		**1 319 194**	**3 773 796**	**47 982 444**	**148 110 834**	**36.37**	**32.24**
Excess of Exports Over Imports		**3 183 945**	**10 617 180**	**128 544 655**	**506 542 346**		

Number of Export Licences: **6**

Number of Export Permits/Orders: **167**

173

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:

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National Energy Board
(403) 299-3706

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$) [1] MAR10	Revenue (CAN$) [1] JAN10 - MAR10	CAN$/MW.h [2] MAR10	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50
Constell ECG	Permit 344	I	269	5 969	9 280	210 280	34.50	35.23
Enmax Marketing	Permit 278	I	50	969	2 259	34 774	45.18	36.62
Merrill-Lynch	Permit 227	F	633	633	19 747	19 747	31.20	31.20
Morgan Stanley	Permit 180	I	428	428	11 998	11 998	28.03	28.03
Northpoint	Permit 282	I	66	1 234	1 494	73 547	22.64	32.27
Powerex Corp.	Permit 336	I	316	569	13 354	30 215	42.26	44.71
TransCan Energy	Permit 271	I	5 811	10 057	188 957	344 035	32.52	33.64
Subtotal Firm and Interruptible Exports: Alberta			**7 573**	**19 871**	**247 089**	**724 757**	**32.63**	**33.13**
British Columbia								
BC H/TC	Permit 335	V	-1 097	-4 599	0	0	0.00	0.00
BC Hydro	Permit 298	F	84	292	5 978	20 890	71.58	71.73
	Permit 337	N	136 123	184 595	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$) [1] MAR10	Revenue (CAN$) [1] JAN10 - MAR10	CAN$/MW.h [2] MAR10	CAN$/MW.h [2] L12M
BC Hydro	Treaty	N	44 704	126 766	0	0	0.00	0.00
Northpoint	Permit 282	I	660	1 978	25 389	82 244	38.47	42.31
Powerex Corp.	Permit 336	F	51 401	147 700	3 275 085	9 806 503	63.72	65.45
		I	162 994	1 559 695	6 458 845	79 348 820	39.63	46.20
Teck Metals	Permit 244	F	15 576	138 704	590 930	6 123 218	37.94	43.15
Subtotal Firm and Interruptible Exports: British Columbia			**230 714**	**1 848 369**	**10 356 228**	**95 381 675**	**44.89**	**47.68**
Manitoba								
Manitoba Hydro	Permit 144	F	18 389	51 189	1 469 898	4 234 906	79.93	85.29
	Permit 155	F	11 033	30 713	585 515	1 712 842	53.07	53.10
	Permit 224	F	183 900	500 855	9 935 043	28 769 622	54.02	48.29
	Permit 269	I	496 047	1 029 735	14 153 374	35 677 523	28.53	25.19
	Permit 345	F	684	2 636	46 670	166 691	68.23	65.61
Subtotal Firm and Interruptible Exports: Manitoba			**710 053**	**1 615 128**	**26 190 500**	**70 561 584**	**36.89**	**34.08**
New Brunswick								
Fraser Inc.	Permit 225	F	29 415	70 575	2 556 382	6 610 183	86.91	96.45

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report
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Source	Authorization	Exchange Type	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$) [1] MAR10	Revenue (CAN$) [1] JAN10 - MAR10	CAN$/MW.h [2] MAR10	CAN$/MW.h [2] L12M
NB Power	Permit 295	I	80 642	239 848	4 691 612	15 680 675	58.18	66.22
WPS Canada	Permit 321	F	0	12 280	0	716 468	0.00	56.22
Subtotal Firm and Interruptible Exports: New Brunswick			**110 057**	**322 703**	**7 247 994**	**23 007 325**	**65.86**	**73.06**
Nova Scotia								
NS Power Inc.	Permit 332	I	96	96	2 361	2 361	24.59	46.68
Subtotal Firm and Interruptible Exports: Nova Scotia			**96**	**96**	**2 361**	**2 361**	**24.59**	**46.68**
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	28.55
Allete, Inc.	Permit 261	F	7	1 827	118	64 618	16.80	26.24
Brookfield EMI	Permit 303	F	153 118	439 770	5 454 215	17 428 897	35.62	35.01
Bruce Power	Permit 299	F	2 301	17 100	65 590	712 559	28.51	29.07
Cargill Trading	Permit 204	F	3 600	127 563	127 173	5 143 204	35.33	32.44
Conectiv Energy	Permit 212	I	68 502	68 515	1 985 280	1 985 981	28.98	28.99

Footnotes:
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Source	Authorization	Exchange Type	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$) [1] MAR10	Revenue (CAN$) [1] JAN10 - MAR10	CAN$/MW.h [2] MAR10	CAN$/MW.h [2] L12M
Constell ECG	Permit 344	I	174 805	844 167	5 014 519	29 175 025	28.69	26.76
Constell NE	Permit 265	I	2 670	13 642	81 053	476 581	30.36	30.28
CP E. M. Inc.	Permit 187	F	123 584	234 219	4 294 399	9 762 013	34.75	42.65
D&W Subway	Permit 26	F	5	12	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	10 431	64 945	356 902	2 996 407	34.22	33.07
Endure Energy	Permit 343	I	25 340	56 947	784 940	2 071 582	30.98	37.46
FB Energy	Permit 309	F	63 076	103 415	1 852 230	3 376 803	29.37	27.16
Hydro One Net	Permit 25	F	0	9	0	518	0.00	60.75
Ind Elc Mark Op	Permit 22	V	32 878	275 761	0	0	0.00	0.00
Integrys	Permit 340	I	0	500	0	26 676	0.00	24.33
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.31
MAG Energy Sol.	Permit 255	I	92 529	290 767	3 354 521	12 924 566	36.25	37.38
Merrill-Lynch	Permit 227	F	2 226	10 119	93 559	484 986	42.03	28.39
NextEra Energy	Permit 330	F	0	175	0	11 858	0.00	29.71

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$) [1] MAR10	Revenue (CAN$) [1] JAN10 - MAR10	CAN$/MW.h [2] MAR10	CAN$/MW.h [2] L12M
Northpoint	Permit 282	I	24 855	74 168	860 673	3 214 001	34.63	32.52
Ont Power Gen	Permit 24	F	19	58	545	1 947	28.11	27.49
OPGI/OHIM	Permit 284	I	154 065	362 735	5 237 088	15 411 845	33.38	32.34
		S	30 587	44 873	842 212	1 336 222	27.53	28.23
Powerex Corp.	Permit 336	I	52 134	144 756	1 806 901	5 869 082	34.66	35.05
Rainbow	Permit 263	I	8 016	10 992	241 562	359 817	30.14	26.54
Royal Bank	Permit 328	F	34 617	44 178	931 515	1 274 426	26.91	28.85
Saracen Power	Permit 326	I	11 832	50 735	360 629	2 174 434	30.48	34.82
Sempra LLC	Permit 157	F	437	1 908	16 469	80 412	37.69	24.59
Shell Energy NA	Permit 174	F	1 101	2 388	29 257	77 788	26.57	23.52
Silverhill	Permit 279	F	7 404	26 798	295 926	1 260 266	39.97	40.65
TransAlta Ener	Permit 168	F	105 672	464 706	3 311 339	18 203 408	31.34	32.10
Twin Cities CAN	Permit 323	F	27 751	58 044	1 027 135	1 843 273	37.01	34.68
Subtotal Firm and Interruptible Exports: Ontario			**1 150 097**	**3 585 780**	**37 583 538**	**139 219 606**	**32.60**	**32.47**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$) [1] MAR10	Revenue (CAN$) [1] JAN10 - MAR10	CAN$/MW.h [2] MAR10	CAN$/MW.h [2] L12M
Quebec								
Brookfield EMI	Permit 303	F	96 489	329 690	4 314 049	19 942 256	38.57	42.83
Emera Energy	Permit 217	F	13 528	13 528	412 395	412 395	30.48	29.66
Hydro-Quebec	Licence 180	F	100 146	325 774	6 635 090	21 103 358	32.81	34.60
	Licence 181	F	16 894	52 599	1 072 900	3 339 086	32.81	34.60
	Licence 182	F	14 904	49 837	955 748	3 089 439	32.81	34.60
	Licence 183	F	28 514	87 493	1 923 224	5 935 605	32.81	34.59
	Licence 184	F	16 784	55 869	1 221 245	3 912 999	32.81	34.60
	Permit 20	F	372	372	31 792	31 792	85.46	85.78
	Permit 64	I	1 492 911	4 741 908	60 642 350	221 577 837	40.62	45.98
	Permit 65	F	1 404	11 803	6 346 606	11 223 637	79.12	42.27
MEHQ	Permit 334	I	269 360	699 995	10 500 207	33 739 003	38.98	44.63
Subtotal Firm and Interruptible Exports: Quebec			**2 051 306**	**6 368 868**	**94 055 607**	**324 307 408**	**39.60**	**44.06**
Saskatchewan								
Northpoint	Permit 282	I	48	2 766	1 572	112 242	32.75	40.84
Subtotal Firm and Interruptible Exports: Saskatchewan			**48**	**2 766**	**1 572**	**112 242**	**32.75**	**40.84**
Total Firm and Interruptible Exports:			**4 259 944**	**13 763 580**	**175 684 887**	**653 316 958**	**38.21**	**40.67**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$) [1] MAR10	Revenue (CAN$) [1] JAN10 - MAR10	CAN$/MW.h [2] MAR10	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	-	P	1 770	4 670	132 038	283 542	74.60	57.53
CITIGROUP		P	1 386	4 950	60 571	252 697	43.70	51.32
Constell ECG		P	0	50	0	2 455	0.00	40.70
CP E. M. Inc.		P	22 330	69 791	871 756	3 308 926	39.04	47.37
Enmax Marketing		P	248	898	7 554	42 827	30.46	42.27
Morgan Stanley		P	75	150	2 996	6 482	39.95	43.15
Northpoint		P	6 360	18 106	190 418	623 478	29.94	28.31
Powerex Corp.		P	816	5 258	12 138	76 814	14.87	15.86
TransAlta Ener		P	1 754	10 919	59 830	430 898	34.11	31.20
TransCan Energy		P	2 840	6 553	139 640	344 849	49.17	52.58
Subtotal Purchased Imports: Alberta			**37 579**	**121 345**	**1 476 941**	**5 372 968**	**39.30**	**34.48**
British Columbia								

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$) [1] MAR10	Revenue (CAN$) [1] JAN10 - MAR10	CAN$/MW.h [2] MAR10	CAN$/MW.h [2] L12M
BC H/TC	-	V	-1 090	-2 792	0	0	0.00	0.00
BC Hydro		N	2 180	28 556	0	0	0.00	0.00
FortisBC		P	265	4 303	11 980	172 702	45.21	17.86
Powerex Corp.		P	963 337	1 967 589	36 883 125	80 153 857	38.29	33.01
Teck Metals		P	1 160	16 360	46 683	697 564	40.24	35.34
Subtotal Purchased Imports: British Columbia			**964 762**	**1 988 252**	**36 941 788**	**81 024 124**	**38.29**	**32.90**
Manitoba								
Manitoba Hydro		P	1 107	122 452	15 147	3 003 985	13.68	25.65
		V	363	3 034	0	0	0.00	0.00
Powerex Corp.		P	5	5	-27	-27	-5.32	-5.32
Subtotal Purchased Imports: Manitoba			**1 112**	**122 457**	**15 120**	**3 003 958**	**13.60**	**25.65**
New Brunswick								
Emera Energy		P	7 578	53 281	284 501	3 026 251	37.54	49.71
NB Power		P	28 267	338 717	1 206 534	20 904 376	42.68	54.67

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$) [1] MAR10	Revenue (CAN$) [1] JAN10 - MAR10	CAN$/MW.h [2] MAR10	CAN$/MW.h [2] L12M
WPS Canada	-	P	0	588	0	34 265	0.00	55.60
Subtotal Purchased Imports: New Brunswick			**35 845**	**392 586**	**1 491 035**	**23 964 892**	**41.60**	**54.25**
Nova Scotia								
NS Power Inc.		P	19 887	63 096	998 328	4 282 959	50.20	60.47
Subtotal Purchased Imports: Nova Scotia			**19 887**	**63 096**	**998 328**	**4 282 959**	**50.20**	**60.47**
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	28.75
Brookfield EMI		P	0	50	0	2 341	0.00	22.57
Cargill Trading		P	0	6 062	0	199 910	0.00	32.94
CP E. M. Inc.		P	75 130	161 700	2 549 597	6 495 845	33.94	41.26
D&W Subway		P	1	2	0	0	0.00	0.00
DC Energy		P	2	7	39	244	19.34	37.18
DTE Energy Trad		P	200	42 475	5 480	1 483 765	27.40	31.44

Footnotes:
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TABLE 2B
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Destination	Authorization	Exchange Type	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$) [1] MAR10	Revenue (CAN$) [1] JAN10 - MAR10	CAN$/MW.h [2] MAR10	CAN$/MW.h [2] L12M
FB Energy	-	P	200	500	5 699	25 117	28.49	22.53
Ind Elc Mark Op		V	25 012	261 041	0	0	0.00	0.00
MAG Energy Sol.		P	7 421	27 667	217 881	1 028 069	29.36	33.13
Manitoba Hydro		P	46 381	161 712	1 277 624	5 079 488	27.55	26.06
Merrill-Lynch		P	200	278	6 443	10 935	32.21	40.28
NextEra Energy		P	0	200	0	10 505	0.00	32.65
Northpoint		P	100	1 143	25 412	58 593	254.12	26.02
OPGI/OHIM		P	4 939	60 352	137 462	1 818 967	27.83	23.16
		S	380	27 553	11 424	1 030 732	30.06	34.36
Powerex Corp.		P	6 578	20 459	232 422	896 335	35.33	33.77
Royal Bank		P	2 422	3 415	82 604	128 354	34.11	37.59
Saracen Power		P	8 886	19 847	304 179	749 438	34.23	37.56
Sempra LLC		P	0	200	0	7 105	0.00	39.48
Shell Energy NA		P	0	275	0	11 890	0.00	43.24
Silverhill		P	4 172	21 503	136 403	970 120	32.69	39.97

Footnotes:
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$) [1] MAR10	Revenue (CAN$) [1] JAN10 - MAR10	CAN$/MW.h [2] MAR10	CAN$/MW.h [2] L12M
TransAlta Ener	-	P	2 407	4 882	71 936	183 330	29.89	27.31
Twin Cities CAN		P	1 600	6 243	51 787	282 318	32.37	44.05
Subtotal Purchased Imports: Ontario			**160 639**	**542 482**	**5 104 966**	**19 587 906**	**31.78**	**29.85**
Quebec								
Emera Energy		P	14	7 087	705	251 876	50.35	36.40
Hydro-Quebec		P	16 077	71 626	351 144	3 671 368	21.84	33.58
MEHQ		P	12 892	31 084	414 838	1 621 689	32.18	44.40
Powerex Corp.		P	5	20	167	575	33.34	21.80
Silverhill		P	0	5	0	248	0.00	49.60
Subtotal Purchased Imports: Quebec			**28 988**	**109 822**	**766 854**	**5 545 756**	**26.45**	**35.89**
Saskatchewan								
Northpoint		P	43 522	116 236	1 175 679	4 295 532	27.01	29.91
Powerex Corp.		P	15	128	308	2 007	20.54	15.91
Subtotal Purchased Imports: Saskatchewan			**43 537**	**116 364**	**1 175 987**	**4 297 540**	**27.01**	**29.91**
Total Purchased Imports:			**1 292 349**	**3 456 404**	**47 971 020**	**147 080 102**	**37.12**	**34.89**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$)[1] MAR10	Revenue (CAN$)[1] JAN10 - MAR10	CAN$/MW.h[2] MAR10	CAN$/MW.h[2] L12M
Alaska	British Columbia	84	292	5 978	20 890	71.58	71.73
Subtotal Exports: Alaska		**84**	**292**	**5 978**	**20 890**	**71.58**	**71.73**
Arizona	British Columbia	17 425	52 038	646 279	2 462 671	37.09	53.14
Subtotal Exports: Arizona		**17 425**	**52 038**	**646 279**	**2 462 671**	**37.09**	**53.14**
California	Alberta	150	150	6 600	6 600	44.00	44.00
	British Columbia	113 981	659 132	6 328 508	37 440 268	55.52	51.41
Subtotal Exports: California		**114 131**	**659 282**	**6 335 108**	**37 446 868**	**55.51**	**51.41**
Idaho	British Columbia	1 201	2 423	63 248	139 697	52.66	104.61
Subtotal Exports: Idaho		**1 201**	**2 423**	**63 248**	**139 697**	**52.66**	**104.61**
Illinois	Alberta	633	633	19 747	19 747	31.20	31.20
Subtotal Exports: Illinois		**633**	**633**	**19 747**	**19 747**	**31.20**	**31.20**
Indiana	Alberta	0	203	0	14 787	0.00	72.84
	British Columbia	0	4 345	0	283 830	0.00	64.78
Subtotal Exports: Indiana		**0**	**4 548**	**0**	**298 618**	**0.00**	**65.03**
Maine	New Brunswick	110 057	322 703	7 247 994	23 007 325	65.86	73.06
	Nova Scotia	96	96	2 361	2 361	24.59	46.68
	Quebec	182 488	454 226	7 421 599	23 028 731	40.67	46.58
Subtotal Exports: Maine		**292 641**	**777 025**	**14 671 954**	**46 038 417**	**50.14**	**58.73**
Massachusetts	Ontario	1 576	4 392	65 139	206 791	41.33	40.93
Subtotal Exports: Massachusetts		**1 576**	**4 392**	**65 139**	**206 791**	**41.33**	**40.93**
Michigan	Ontario	647 263	2 107 230	20 826 753	79 943 277	32.18	32.21

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$)[1] MAR10	Revenue (CAN$)[1] JAN10 - MAR10	CAN$/MW.h[2] MAR10	CAN$/MW.h[2] L12M
Michigan	Quebec	68 918	202 520	2 624 535	9 370 323	38.08	46.05
Subtotal Exports: Michigan		**716 181**	**2 309 750**	**23 451 287**	**89 313 600**	**32.74**	**32.86**
Minnesota	Ontario	10 524	107 612	394 576	4 315 076	28.49	29.11
Subtotal Exports: Minnesota		**10 524**	**107 612**	**394 576**	**4 315 076**	**28.49**	**29.11**
Missouri	Ontario	1 722	2 060	51 827	67 429	30.10	29.51
Subtotal Exports: Missouri		**1 722**	**2 060**	**51 827**	**67 429**	**30.10**	**29.51**
Montana	Alberta	5	55	174	2 248	34.82	39.35
	British Columbia	17 000	83 519	699 072	3 821 002	41.12	40.16
Subtotal Exports: Montana		**17 005**	**83 574**	**699 247**	**3 823 250**	**41.12**	**40.15**
ND/Minn	Manitoba	710 053	1 615 128	26 190 500	70 561 584	36.89	34.08
Subtotal Exports: ND/Minn		**710 053**	**1 615 128**	**26 190 500**	**70 561 584**	**36.89**	**34.08**
Nevada	Alberta	30	30	1 658	1 658	55.26	55.26
	British Columbia	522	4 460	31 090	232 451	59.56	53.08
Subtotal Exports: Nevada		**552**	**4 490**	**32 748**	**234 109**	**59.33**	**53.08**
New England	Ontario	90 130	290 945	3 246 156	13 905 183	36.02	39.90
	Quebec	870 027	2 604 991	42 690 409	148 812 555	42.97	49.85
Subtotal Exports: New England		**960 157**	**2 895 936**	**45 936 565**	**162 717 739**	**42.32**	**49.11**
New Mexico	British Columbia	2 005	13 329	124 495	849 137	62.09	60.94
Subtotal Exports: New Mexico		**2 005**	**13 329**	**124 495**	**849 137**	**62.09**	**60.94**
New York	Ontario	221 354	707 650	6 697 497	28 577 743	30.26	32.13
	Quebec	751 227	2 528 102	29 399 770	105 160 890	37.10	38.79
Subtotal Exports: New York		**972 582**	**3 235 752**	**36 097 267**	**133 738 634**	**35.55**	**36.84**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$)[1] MAR10	Revenue (CAN$)[1] JAN10 - MAR10	CAN$/MW.h[2] MAR10	CAN$/MW.h[2] L12M
North Dakota	Alberta	66	1 234	1 494	73 547	22.64	32.27
	Saskatchewan	48	2 766	1 572	112 242	32.75	40.84
Subtotal Exports: North Dakota		**114**	**4 000**	**3 066**	**185 789**	**26.90**	**33.25**
Oregon	British Columbia	10 597	134 007	484 005	6 931 516	45.67	49.32
Subtotal Exports: Oregon		**10 597**	**134 007**	**484 005**	**6 931 516**	**45.67**	**49.32**
Pen/NJersey/Maryla	Ontario	40 426	118 796	1 589 096	2 340 860	39.31	19.70
Subtotal Exports: Pen/NJersey/Maryland		**40 426**	**118 796**	**1 589 096**	**2 340 860**	**39.31**	**19.70**
Pennsylvania	Ontario	74 026	143 630	2 860 265	6 481 750	38.64	41.46
Subtotal Exports: Pennsylvania		**74 026**	**143 630**	**2 860 265**	**6 481 750**	**38.64**	**41.46**
Texas	Ontario	63 076	103 415	1 852 230	3 376 803	29.37	27.16
Subtotal Exports: Texas		**63 076**	**103 415**	**1 852 230**	**3 376 803**	**29.37**	**27.16**
Utah	British Columbia	1 215	2 252	68 025	132 651	55.99	54.67
Subtotal Exports: Utah		**1 215**	**2 252**	**68 025**	**132 651**	**55.99**	**54.67**
Vermont	Ontario	0	50	0	4 694	0.00	47.45
	Quebec	178 646	579 028	11 919 293	37 934 908	33.17	35.04
Subtotal Exports: Vermont		**178 646**	**579 078**	**11 919 293**	**37 939 602**	**33.17**	**35.05**
Washington	Alberta	6 689	17 566	217 416	606 170	32.50	34.26
	British Columbia	66 625	890 018	1 901 763	42 898 411	28.54	44.16
Subtotal Exports: Washington		**73 314**	**907 584**	**2 119 178**	**43 504 581**	**28.91**	**44.07**
Wyoming	British Columbia	60	2 555	3 766	169 151	62.76	63.45
Subtotal Exports: Wyoming		**60**	**2 555**	**3 766**	**169 151**	**62.76**	**63.45**
Total Exports		**4 259 944**	**13 763 580**	**175 684 887**	**653 316 958**	**38.21**	**40.67**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$)[1] MAR10	Revenue (CAN$)[1] JAN10 - MAR10	CAN$/MW.h[2] MAR10	CAN$/MW.h[2] L12M
Arizona	British Columbia	12 442	55 509	318 401	1 527 302	25.59	25.42
Subtotal Imports: Arizona		**12 442**	**55 509**	**318 401**	**1 527 302**	**25.59**	**25.42**
California	Alberta	0	750	0	29 061	0.00	38.75
	British Columbia	7 122	9 013	186 869	228 261	26.24	4.64
Subtotal Imports: California		**7 122**	**9 763**	**186 869**	**257 322**	**26.24**	**4.84**
Colorado	British Columbia	0	211	0	4 190	0.00	19.86
Subtotal Imports: Colorado		**0**	**211**	**0**	**4 190**	**0.00**	**19.86**
Idaho	British Columbia	5 542	8 781	142 930	241 377	25.79	23.92
Subtotal Imports: Idaho		**5 542**	**8 781**	**142 930**	**241 377**	**25.79**	**23.92**
Indiana	Alberta	27	77	483	2 086	17.87	16.65
	British Columbia	215	383	4 149	7 721	19.30	14.89
	Ontario	0	990	0	49 410	0.00	24.54
Subtotal Imports: Indiana		**242**	**1 450**	**4 632**	**59 217**	**19.14**	**17.70**
Maine	New Brunswick	35 845	392 586	1 491 035	23 964 892	41.60	54.25
Subtotal Imports: Maine		**35 845**	**392 586**	**1 491 035**	**23 964 892**	**41.60**	**54.25**
Massachusetts	Ontario	2 773	8 965	125 022	513 984	45.09	49.70
Subtotal Imports: Massachusetts		**2 773**	**8 965**	**125 022**	**513 984**	**45.09**	**49.70**
Michigan	Ontario	89 168	331 515	2 595 620	10 875 655	29.11	26.79
Subtotal Imports: Michigan		**89 168**	**331 515**	**2 595 620**	**10 875 655**	**29.11**	**26.79**
Minnesota	Alberta	1 770	4 670	132 038	283 542	74.60	57.53
	Ontario	60	6 572	1 633	221 270	27.22	26.65
Subtotal Imports: Minnesota		**1 830**	**11 242**	**133 671**	**504 813**	**73.04**	**36.48**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$)[1] MAR10	Revenue (CAN$)[1] JAN10 - MAR10	CAN$/MW.h[2] MAR10	CAN$/MW.h[2] L12M
Montana	British Columbia	68 140	133 895	1 797 735	3 978 309	26.38	27.90
Subtotal Imports: Montana		**68 140**	**133 895**	**1 797 735**	**3 978 309**	**26.38**	**27.90**
ND/Minn	Manitoba	1 107	122 452	15 147	3 003 985	13.68	25.65
Subtotal Imports: ND/Minn		**1 107**	**122 452**	**15 147**	**3 003 985**	**13.68**	**25.65**
Nevada	British Columbia	4 588	13 496	147 815	438 051	32.22	19.81
Subtotal Imports: Nevada		**4 588**	**13 496**	**147 815**	**438 051**	**32.22**	**19.81**
New England	Quebec	432	16 470	10 052	1 127 334	23.27	40.62
Subtotal Imports: New England		**432**	**16 470**	**10 052**	**1 127 334**	**23.27**	**40.62**
New Mexico	British Columbia	6 032	14 930	143 672	392 808	23.82	19.33
Subtotal Imports: New Mexico		**6 032**	**14 930**	**143 672**	**392 808**	**23.82**	**19.33**
New York	Alberta	75	150	2 996	6 482	39.95	43.15
	Ontario	49 896	142 949	1 670 317	5 774 071	33.48	35.14
	Quebec	28 556	93 347	756 802	4 418 174	26.50	34.53
Subtotal Imports: New York		**78 527**	**236 446**	**2 430 116**	**10 198 728**	**30.95**	**34.82**
North Dakota	Alberta	4 972	13 852	117 436	395 674	23.62	23.03
	Saskatchewan	43 522	116 236	1 175 679	4 295 532	27.01	29.91
Subtotal Imports: North Dakota		**48 494**	**130 088**	**1 293 115**	**4 691 206**	**26.67**	**27.17**
Oregon	British Columbia	12 461	25 173	359 772	769 711	28.87	20.71
Subtotal Imports: Oregon		**12 461**	**25 173**	**359 772**	**769 711**	**28.87**	**20.71**
Pennsylvania	Alberta	789	5 181	11 655	74 728	14.77	14.62
	British Columbia	1 787	2 328	26 350	33 664	14.75	14.46

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR10	Energy (MW.h) JAN10 - MAR10	Revenue (CAN$)[1] MAR10	Revenue (CAN$)[1] JAN10 - MAR10	CAN$/MW.h[2] MAR10	CAN$/MW.h[2] L12M
Pennsylvania	Manitoba	5	5	-27	-27	-5.32	-5.32
	Nova Scotia	19 887	63 096	998 328	4 282 959	50.20	60.47
	Ontario	18 227	49 751	691 876	2 050 690	37.96	41.62
	Saskatchewan	15	128	308	2 007	20.54	15.91
Subtotal Imports: Pennsylvania		**40 710**	**120 489**	**1 728 490**	**6 444 022**	**42.46**	**56.30**
Texas	Ontario	200	500	5 699	25 117	28.49	22.53
Subtotal Imports: Texas		**200**	**500**	**5 699**	**25 117**	**28.49**	**22.53**
Utah	British Columbia	825	3 012	20 998	88 961	25.45	23.75
Subtotal Imports: Utah		**825**	**3 012**	**20 998**	**88 961**	**25.45**	**23.75**
Vermont	Ontario	315	1 240	14 799	77 709	46.98	58.86
	Quebec	0	5	0	248	0.00	49.60
Subtotal Imports: Vermont		**315**	**1 245**	**14 799**	**77 957**	**46.98**	**58.84**
Washington	Alberta	29 946	96 665	1 212 334	4 581 395	40.48	40.72
	British Columbia	843 195	1 714 586	33 745 163	73 171 781	40.02	34.73
Subtotal Imports: Washington		**873 141**	**1 811 251**	**34 957 497**	**77 753 175**	**40.04**	**34.93**
Wyoming	British Columbia	2 413	6 935	47 933	141 988	19.86	18.20
Subtotal Imports: Wyoming		**2 413**	**6 935**	**47 933**	**141 988**	**19.86**	**18.20**
Total Imports		**1 292 349**	**3 456 404**	**47 971 020**	**147 080 102**	**37.12**	**34.89**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report
Canadian Exports

	MAR10		
Fuel Type	**Energy (MW.h)**	**Revenue (CAN$)** [1]	**CAN$/MW.h** [1]
Hydraulic	2 648 952	96 924 941	36.59
Imported Coal	31 805	1 850 360	58.18
Natural Gas	897	33 059	36.85
Other	935 236	35 034 518	37.46
Total	**3 616 890**	**133 842 878**	**37.00**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR10 Energy (MW.h)	MAR10 Revenue (CANS) [1]	MAR10 CANS/MW.h [1]
Allete, Inc.	Other	Permit 261	7	118	16.80
		Subtotal	**7**	**118**	**16.80**
	Subtotal		**7**	**118**	**16.80**
BC Hydro	Hydraulic	Permit 298	84	5 978	71.58
		Permit 337	136 123	0	0.00
		Treaty 0	44 704	0	0.00
		Subtotal	**180 911**	**5 978**	**0.03**
	Subtotal		**180 911**	**5 978**	**0.03**
Brookfield EMI	Hydraulic	Permit 303	96 489	4 314 049	44.71
		Subtotal	**96 489**	**4 314 049**	**44.71**
	Other	Permit 303	153 118	5 454 215	35.62
		Subtotal	**153 118**	**5 454 215**	**35.62**
	Subtotal		**249 607**	**9 768 265**	**39.13**
Bruce Power	Other	Permit 299	2 301	65 590	28.51
		Subtotal	**2 301**	**65 590**	**28.51**
	Subtotal		**2 301**	**65 590**	**28.51**
Cargill Trading	Other	Permit 204	3 600	127 173	35.33
		Subtotal	**3 600**	**127 173**	**35.33**
	Subtotal		**3 600**	**127 173**	**35.33**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR10 Energy (MW.h)	MAR10 Revenue (CANS) [1]	MAR10 CANS/MW.h [1]
Conectiv Energy	Other	Permit 212	68 502	1 985 280	28.98
		Subtotal	**68 502**	**1 985 280**	**28.98**
	Subtotal		**68 502**	**1 985 280**	**28.98**
DTE Energy Trad	Other	Permit 206	10 431	356 902	34.22
		Subtotal	**10 431**	**356 902**	**34.22**
	Subtotal		**10 431**	**356 902**	**34.22**
Emera Energy	Other	Permit 217	13 528	412 395	30.48
		Subtotal	**13 528**	**412 395**	**30.48**
	Subtotal		**13 528**	**412 395**	**30.48**
Endure Energy	Other	Permit 343	25 340	784 940	30.98
		Subtotal	**25 340**	**784 940**	**30.98**
	Subtotal		**25 340**	**784 940**	**30.98**
ENMAX Energy Ma	Other	Permit 278	50	2 259	45.18
		Subtotal	**50**	**2 259**	**45.18**
	Subtotal		**50**	**2 259**	**45.18**
Hydro-Quebec	Hydraulic	Licence 180	100 146	3 285 551	32.81
		Licence 181	16 894	554 252	32.81
		Licence 182	14 904	488 965	32.81
		Licence 183	28 514	935 476	32.81
		Licence 184	16 784	550 643	32.81
		Permit 20	372	31 792	85.46
		Permit 64	1 492 911	60 642 350	40.62

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR10 Energy (MW.h)	MAR10 Revenue (CANS) [1]	MAR10 CANS/MW.h [1]
Hydro-Quebec	Hydraulic	Permit 65	1 404	111 086	79.12
		Subtotal	**1 671 929**	**66 600 114**	**39.83**
	Subtotal		**1 671 929**	**66 600 114**	**39.83**
MAG Energy Sol.	Other	Permit 255	92 529	3 354 521	36.25
		Subtotal	**92 529**	**3 354 521**	**36.25**
	Subtotal		**92 529**	**3 354 521**	**36.25**
Manitoba Hydro	Hydraulic	Permit 144	18 366	1 468 060	79.93
		Permit 155	11 019	584 772	53.07
		Permit 224	183 667	9 922 455	54.02
		Permit 269	470 995	13 438 582	28.53
		Subtotal	**684 047**	**25 413 869**	**37.15**
	Natural Gas	Permit 144	23	1 838	79.93
		Permit 155	14	743	53.07
		Permit 224	233	12 588	54.02
		Permit 269	627	17 890	28.53
		Subtotal	**897**	**33 059**	**36.85**
	Other	Permit 269	24 425	696 902	28.53
		Subtotal	**24 425**	**696 902**	**28.53**
	Subtotal		**709 369**	**26 143 830**	**36.86**
Merrill-Lynch	Other	Permit 227	2 859	113 306	39.63
		Subtotal	**2 859**	**113 306**	**39.63**
	Subtotal		**2 859**	**113 306**	**39.63**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR10 Energy (MW.h)	MAR10 Revenue (CANS) [1]	MAR10 CANS/MW.h [1]
NB Power Gen.	Imported Coal	Permit 295	31 805	1 850 360	58.18
		Subtotal	**31 805**	**1 850 360**	**58.18**
	Other	Permit 295	48 837	2 841 252	58.18
		Subtotal	**48 837**	**2 841 252**	**58.18**
	Subtotal		**80 642**	**4 691 612**	**58.18**
Ont Power Gen	Other	Permit 24	19	545	28.12
		Subtotal	**19**	**545**	**28.12**
	Subtotal		**19**	**545**	**28.12**
OPG/OETIC	Other	Permit 284	154 065	5 237 088	33.99
		Subtotal	**154 065**	**5 237 088**	**33.99**
	Subtotal		**154 065**	**5 237 088**	**33.99**
Powerex Corp.	Other	Permit 336	266 845	11 554 186	43.30
		Subtotal	**266 845**	**11 554 186**	**43.30**
	Subtotal		**266 845**	**11 554 186**	**43.30**
Rainbow	Other	Permit 263	8 016	241 562	30.14
		Subtotal	**8 016**	**241 562**	**30.14**
	Subtotal		**8 016**	**241 562**	**30.14**
Royal Bank	Other	Permit 328	34 617	931 515	26.91
		Subtotal	**34 617**	**931 515**	**26.91**
	Subtotal		**34 617**	**931 515**	**26.91**

Footnotes:
1 Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

MAR10

Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN$) [1]	CAN$/MW.h [1]
Saracen Powr LP	Other	Permit 326	11 832	360 629	30.48
		Subtotal	**11 832**	**360 629**	**30.48**
	Subtotal		**11 832**	**360 629**	**30.48**
Shell Energy NA	Other	Permit 174	1 101	29 257	26.57
		Subtotal	**1 101**	**29 257**	**26.57**
	Subtotal		**1 101**	**29 257**	**26.57**
Silverhill	Other	Permit 279	7 404	295 925	39.97
		Subtotal	**7 404**	**295 925**	**39.97**
	Subtotal		**7 404**	**295 925**	**39.97**
Teck Metals	Hydraulic	Permit 244	15 576	590 930	37.94
		Subtotal	**15 576**	**590 930**	**37.94**
	Subtotal		**15 576**	**590 930**	**37.94**
TransCan Energy	Other	Permit 271	5 811	188 957	32.52
		Subtotal	**5 811**	**188 957**	**32.52**
	Subtotal		**5 811**	**188 957**	**32.52**
Total All Exporters			**3 616 890**	**133 842 878**	**37.00**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.